

**STANDARD RATE SCHEDULE**

**STATE OF OKLAHOMA**

**TERMS AND CONDITIONS OF PURCHASE FOR PRODUCERS OF 300 kW OR LESS**

The Terms and Conditions of Purchase associated with the supplying and delivering of electricity to the Company's electric system by a Small Power Producer or Cogenerator of 300 kW or less are set forth in the Standard Terms and Conditions adopted by the Commission in its Order No. 326195 issued in Cause No. 27208 other than modifications to the following Sections:

**OAC 165:40-3-13 DISCONTINUANCE OF ELECTRIC SERVICE**

The Company may discontinue electric purchase from a Producer for the reasons set forth below, after written notice stating the reason or reasons for such discontinuance has been given to the Producer:

1. At any time service is discontinued under the Terms and Conditions of Service;
2. If the Producer refuses to provide the Company reasonable access to its equipment upon the Producer's premises;
3. Violation of any rule or regulation of the Commission or non-compliance with any applicable federal, state, municipal or other local laws, rules or regulations;
4. Violation of or non-compliance with an approved Purchase Agreement, Purchase Rate Schedule or these Terms and Conditions of Purchase;
5. Failure of the Producer to make application for purchase;
6. Failure of the Producer to make application for electric purchase in the true name of the Producer for the purpose of avoiding payment of any unpaid obligation for electric service provided.

The Company may discontinue electric purchase without advance notice from a Producer for any of the reasons set forth below:

1. Existence of a dangerous or defective condition of wiring or equipment on the Producer's premises;
2. Fraudulent use or sale of electricity;
3. Tampering with the Company's regulating and measuring equipment or other property.

The Company may discontinue purchase for non-payment of a utility bill, net of purchases, in the same manner as for electric service.

**Rates Authorized by the Oklahoma Corporation Commission:**

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<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
July 1, 2018	679358	PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

APPROVED  
June 26, 2018  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
P. O. Box 321  
Oklahoma City, Oklahoma 73101

**3<sup>rd</sup> Revised Sheet No. 90.01**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 90.01**  
**Date Issued June 19, 2018**

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The fact that the Company holds a deposit authorized by the Terms and Conditions of Service will not prevent discontinuance of purchase pursuant to this Section.

As soon as is practicable, after the condition has been remedied for which the Producer's purchase was discontinued, the Company shall restore purchase; provided, however, where purchase has been discontinued for fraudulent use or sale of electricity or for tampering with the Company's regulating and measuring equipment or other property, the Company may refuse to restore purchase until ordered to do so by the Commission.

Whenever purchase has been discontinued for fraud or tampering as defined above, the Company may charge for reconnection for purchase \$21.00 during normal working hours, in addition to any charges under their Terms and Conditions of Service. The Producer must pay, or make arrangements for paying same, before purchase will be reconnected.

Non-cancellation of purchase does not waive right to cancel for future breach.

**OAC 165:40-5-6 RELOCATION OF METERS**

The Company may, at its option and at its expense, relocate any meter.

In case of a relocation which is made necessary by the Producer's conditions or actions, the Producer shall, at its expense, relocate the metering equipment and service entrance facilities to a location agreeable to the Company and the Producer. In case of a change in metering which is made necessary by the Producer changing its purchase option, the Producer shall pay for the Company to change the metering in place accordingly.

Under no circumstances shall any meter be moved or relocated except as authorized by the Company.

**OAC 165:40-5-32 EQUIPMENT WHICH ADVERSELY AFFECTS ELECTRIC SERVICE**

Many types of electric equipment can adversely affect the quality of electric service; this is true of all generating equipment. Close consultation between the Producer and the Company will be required before such equipment is connected and to remedy unsatisfactory operating conditions

Producers whose use of or production of electricity is intermittent and subject to violent fluctuations may be served with other electrical loads or by a transformer dedicated solely to that equipment and served as a separate account. Producers contemplating the installation of such equipment must make specific prior arrangements with the Company.

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**2<sup>nd</sup> Revised Sheet No. 90.02**  
**Replacing 1<sup>st</sup> Revised Sheet No. 90.02**  
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**TERMS AND CONDITIONS OF PURCHASE FOR PRODUCERS OF 300 kW OR LESS**

Producers contemplating the installation of electric equipment, whose performance may be adversely affected by voltage fluctuations and distorted 60 Hertz (cycles) wave forms must make specific, prior arrangements with the Company.

Producers found to be operating electric equipment which produces frequencies that result in interference or generate distorted wave forms into the 60 Hertz (cycles) electric supply system, which adversely affects the operations of other Customers' or Producers' electric equipment, or the Company's system, will be required to consult the Company and to eliminate the cause of the interference. If it is determined by the Company that remedial action is required to correct an adverse effect produced by a Producer through use of any equipment causing such adverse effect, the Company reserves the right to have the Producer install, at the Producer's expense, any system protection facilities necessary to reasonably limit such adverse effect.

In lieu of requesting the Producer to install such system protection facilities, the Company may, at its option, install additional facilities (which may or may not be dedicated solely to such Producer) or other equipment specially designed to reasonably limit such adverse effect. The cost of these facilities will be reimbursed by the Producer or in lieu of requesting the Producer to install such system protection facilities, the Company may, at its further option, regard the refusal of said Producer to make such installation tantamount to a violation of these Terms and Conditions of Purchase.

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