#### OKLAHOMA GAS AND ELECTRIC COMPANY P. O. Box 321 Oklahoma City, Oklahoma 73101

4<sup>th</sup> Revised Sheet No. 30.00 Replacing 3<sup>rd</sup> Revised Sheet No. 30.00 Date Issued September 8, 2022

STANDARD PRICING SCHEDULE: PM-1

STATE OF OKLAHOMA

MUNICIPAL WATER PUMPING

Code No. 26

**EFFECTIVE IN:** Any incorporated community served retail by the Company.

**AVAILABILITY:** Municipally owned water pumping systems, filtration and sewage plants, fire sirens, and for other power directly appurtenant to those uses under annual contract. Alternating current only. No resale, breakdown, auxiliary or supplementary service permitted.

This tariff is not available for electric service that is otherwise eligible under the OCT-1 tariff.

**APPLICATION OF FUEL COST ADJUSTMENT (FCA):** The FCA<sub>s</sub> and FCA<sub>w</sub> as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA<sub>s</sub> shall apply to kWh sales during the five revenue months of June through October; and, the FCA<sub>w</sub> shall apply to kWh sales during the seven revenue months of November through May.

#### **ALL SERVICE LEVELS (Service Levels 2-5)**

<u>Customer Charge:</u> \$29.35 per meter per month.

## **Energy Charge:**

**Summer Season:** All kWh per month: 4.00¢ per kWh.

Winter Season: All kWh per month: 2.10¢ per kWh.

# **DEFINITION OF SEASONS:**

**Summer Season:** The five OG&E Revenue Months of June through October.

**On-Peak Hours**: From June 1 through September 30, beginning each day at 2:00 p.m. until 7:00 p.m. local time, excluding Saturdays, Sundays, Juneteenth (as observed), Independence Day (as observed) and Labor Day.

Off-Peak Hours: All hours not defined as On-Peak hours.

**Winter Season:** The seven OG&E Revenue Months of November through May.

**SERVICE LEVELS:** For purposes of this rate, the following shall apply:

<u>Service Level 2</u>: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation, which has a

Rates Authorized by the Oklahoma Corporation Commission:			Public Utilities Division Stamp
(Effective)	(Order No.)	(Cause/Docket No.)	
October 1, 2022	728277	PUD 202100164	
July 1, 2018	679358	PUD 201700496	APPROVED
May 1, 2017	662059	PUD 201500273	September 30, 2022
August 2, 2012	599558	PUD 201100087	DIRECTOR
			of
			PUBLIC UTILITY DIVISION

### OKLAHOMA GAS AND ELECTRIC COMPANY P. O. Box 321 Oklahoma City, Oklahoma 73101

4<sup>th</sup> Revised Sheet No. 30.01 Replacing 3<sup>rd</sup> Revised Sheet No. 30.01 Date Issued September 8, 2022

STANDAR	RD PRICING SCHEDULE: PM	-1

STATE OF OKLAHOMA

MUNICIPAL WATER PUMPING Code No. 26

transmission voltage source, and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

<u>Service Level 3</u>: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

<u>Service Level 4</u>: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

<u>Service Level 5</u>: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

#### **Metering Adjustment:**

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

### **Service Level 3:**

For customers who are transforming voltage to 2,000 volts or above:

$$kWh_{Adjusted} = kWh_{Actual}x \frac{ELF \ 4}{ELF \ 3}$$

For customers who are transforming voltage to below 2,000 volts:

$$kWh_{Adjusted} = kWh_{Actual}x \frac{ELF 5}{ELF 3}$$

Where ELF is defined as the Energy Loss Factors. These Energy Loss Factors can be found on page 102 of the Company's Terms & Conditions.

**LATE PAYMENT CHARGE:** A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

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4<sup>th</sup> Revised Sheet No. 30.02 Replacing 3<sup>rd</sup> Revised Sheet No. 30.02 Date Issued September 8, 2022

STANDARD PRICING SCHEDULE: PM-1

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MUNICIPAL WATER PUMPING

Code No. 26

**MINIMUM BILL:** The minimum monthly bill shall be the Customer Charge.

The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

**FRANCHISE PAYMENT:** The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

**INCIDENTAL LIGHTING:** Incidental lighting will be supplied under this rate schedule only to municipal pumping installations where the energy for both the municipal pumping installation and the incidental lighting is supplied through one meter, and the incidental lighting energy is less than ten percent of the total metered energy at the particular installation. The customer is to furnish transformers for lighting purposes.

**RIDERS:** All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

**TERM:** The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the Company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service filed with and approved by the Commission.

Customers who request to be changed to the Municipal Water Pumping Rate from another rate will remain on the Municipal Water Pumping Rate for one year before being permitted to change rates again unless they demonstrate a permanent change in electric consumption.

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