

ARKANSAS PUBLIC SERVICE COMMISSION

<u>1st Revised</u>	Sheet No. <u>50.0</u>
Replacing <u>Original</u>	Sheet No. <u>50.0</u>
<u>OKLAHOMA GAS AND ELECTRIC COMPANY</u>	
Name of Company	
Kind of Service: <u>Electric</u>	Class of Service: <u>All</u>
Part I. Rate Schedule No. <u>COG-1</u>	
Title: <u>Standard Rate Schedule for Cogeneration and Small Power Production of 100 kW of Less</u>	

PSC File Mark Only

EFFECTIVE IN: All territory served.

AVAILABILITY: Available to Producers which:

1. Are certified as a “Qualifying Facility” by FERC, and
2. Employ equipment compatible with the particular line segment of the Company; and
3. Sign a Purchase Agreement with the Company (located in the Terms and Conditions of purchase).
4. Have a maximum rated capacity of 100 kW or less.

PURCHASE OPTION: Producer shall have the option of selling:

1. Gross production of energy from the generating unit, or
2. Net production of energy after using for own load.

PURCHASE RATE: Per kWh purchase rates are calculated as follows, utilizing the most recent avoided cost filing by the Company pursuant to Section 3.2(b) of the Commission’s Cogeneration Rules as a part of Docket No. 81-071-F.

January through December – Weekdays 6:01 AM – 10:00 PM:

$$\text{Purchase Rate} = \text{EAE} + \text{APCC} / (\text{Hours}_{\text{WD}})$$

All Other Hours:

$$\text{Purchase Rate} = \text{EAE}$$

Where:

- EAE = The Estimated Avoided Energy Cost rates as stated in the Company’s avoided cost filing.
- APCC = The Annualized Planned Capacity Costs from the avoided cost filing.
- Hours_{WD} = The number of weekday hours included in January through December: Weekdays (Monday through Friday) 6:01 AM – 10:00 PM.

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TERM: Contracts under this schedule shall be for not less than one year, but longer contracts may be necessary due to special circumstances.

DESIGN, OPERATION AND MAINTENANCE DATA: In addition to the requirements of the Terms and Conditions of Purchase the Producer shall maintain (1) a diary of the facility including installation date, date and nature of any changes, non-routine maintenance and repair, and date and reason for any extended periods of non-generation, and (2) such other information as is reasonably necessary to evaluate the facility and its potential impact on the electrical system. The Producer will make such records available to the Company and to the Commission.

RIGHTS OF PRODUCER: The Producer has the right to generate in parallel with the Company which will make reasonable effort to accommodate operationally to the Producer's facility;

MODIFICATIONS: The Purchase Agreement, Purchase Rate Schedule and Conditions of Purchase may be changed from time to time during the Term as approved by the Commission. The purchase rate may change as additional information becomes available on avoided costs, reliability or technologies and other pertinent factors.