

**STANDARD PRICING SCHEDULE: IS**  
**RIDER FOR INTERRUPTIBLE SERVICE**

**STATE OF OKLAHOMA**

This is a rider to the Back-Up Service (BUS) rate schedule. All provisions of that standard rate schedule apply, except as otherwise amended by this rider. The Company, at its sole discretion, may call for curtailment for any operating or economic purpose. The use is not limited to emergency conditions.

**AVAILABILITY:** This rider is available upon application by the customer and acceptance by the Company to all customers served under the BUS standard rate schedules with a demonstrated Curtailed Load capability of 500 kilowatts (kW) or greater. This rider shall not apply if a service interruption resulting from system-emergency operating conditions should occur. No resale, breakdown, auxiliary or supplementary service is permitted, without approval from the Company.

**DETERMINATION OF LOAD CURTAILMENT CREDIT:** The Load Curtailment Credit shall be calculated by multiplying the applicable kW load (corrected for power factor as stated in the BUS standard rate schedule) times the following appropriate Credit Factor per kW:

<b><u>Credit Factor per kW</u></b>	<b><u>Service Level</u></b>
\$0.0643	Transmission (Service Level 1)
\$0.0660	Distribution Substation (Service Level 2)
\$0.0677	Distribution (Service Levels 3 and 4)
\$0.0743	Secondary (Service Level 5)

- A. Curtailed Load:** The Curtailed Load shall be the daily Maximum Billing Demand minus the Contracted Demand. The credit generated by the Curtailed Load shall be not greater than the credit generated by using the customer specific Contract Curtailable Demand.
- B. Daily Maximum Billing Demand:** The Daily Maximum Billing Demand upon which the Capacity Charge of the BUS standard rate schedule is based shall be the Daily Maximum Demand corrected for power factor, as set forth under Power Factor Clause.
- C. Contracted Demand:** The Contracted Demand is the demand specified by the customer, which the Company is expected to supply during any Periods of Curtailment requested by the Company. The Contracted Demand may be modified, no more than once in a consecutive 12 month period. The effective date of the modified customer contract shall modify the future anniversary date of the contract and coincide with the culmination of the twelfth (12) monthly payments under the newly modified Contracted Demand schedule.

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
October 1, 2022	728277	PUD 202100164
July 1, 2018	679358	PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087

APPROVED  
September 30, 2022  
DIRECTOR  
of  
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- D. Contract Curtailable Demand:** The Contract Curtailable Demand is a customer specific predetermined Average Daily Maximum Customer Demand minus the Contracted Demand. The Contract Curtailable Demand is the maximum level of kW that is eligible for Load Curtailment Credit within a 12 month period. The level of Contract Curtailable Demand shall be defined in the customer contract.
- E. Daily Actual Minimum Demand:** The Daily Actual Minimum Demand is the minimal demand obtained by a customer in a period of curtailment.
- F. Average Annual Maximum Customer Demand:** The Average Daily Maximum Customer Demand is the average of the 360 Maximum Daily Billing Demands of a specific customer for a specified time frame.
- G. Available Curtailment Load:** The Available Curtailment Load is the difference between the Daily Maximum Billing Demand and the Daily Actual Minimum Demand.
- H. Determination of Minimum Billing Demand:** Minimum Billing Demand provisions of the Back-Up Service (BUS) tariff are in effect with this rider.

**SPECIAL CONDITIONS:**

- Notice for Curtailment:** The Company shall never give the customer less than 30 minutes notice before the curtailment is to be required.
- Periods of Curtailment:** Periods of Curtailment shall be those times when the Company has called for Curtailable Load to be disconnected from the Company's lines. The Company is solely responsible for determining the need for load curtailment requests. The Periods of Curtailment may be called beginning with any 15 minute interval for a duration not less than four hours. No more than one period of curtailment will be called in a 24 hour period. Any period of curtailment shall not exceed eight (8) hours in length between May 1 through October 31 of any calendar year. Periods of Curtailment shall not exceed 24 hours between November 1 of any year through April 30 of the following year. Curtailment may be required during any calendar month and total curtailed hours will be limited to no more than 120 hours in a 12 month contract period.
- Buy-through:** The customer shall be allowed to buy all kW between the Daily Actual Minimum Demand and the Contracted Demand at a penalty of 6 times the appropriate Credit Factor. An alternate penalty calculation shall allow the customer to pay a penalty of 6 times the positive difference between the Contract Curtailable Demand and the Available

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- Curtailment Load (whichever method determines the lesser penalty). Only a single determination shall be made for buy-through during any billing month. In a month where multiple curtailment periods are called, the lowest Daily Actual Minimum Demand of all Periods of Curtailment shall be used for calculation of the customer's monthly credit.
4. **Failure to Curtail:** If customer fails to curtail as requested by the Company, customer is in default of the provisions of this rider. In such event, the customer will be subject to the Buy-through provision as stated in three (3.) above.
  5. **Customer's Inappropriate Actions:** If it is determined at any time by the Company that the customer is manipulating the rider so as to reduce the benefit expected by the Company, the customer is in default and will be removed from this rider without penalty to the Company.
  6. **Equipment:** The Company will install, own, and maintain special metering equipment required for this service. In circumstances where an unusually large metering investment is necessary, the Company, at its option, may require a prepayment from the customer to cover such investment. In the event the Company is unable to acquire and install the necessary metering equipment, the customer shall be served under this rider but the Company reserves the right to inspect, check, or test (1) the customer's ability to curtail, and/or (2) their actual performance under any period of curtailment.
  7. **Restriction:** This rider is available only to customers being served under the BUS.

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