

**OKLAHOMA GAS AND ELECTRIC COMPANY**

P. O. Box 321

Oklahoma City, Oklahoma 73101

Original Sheet No. 15.30

Date Issued July 24, 2009

**STANDARD PRICING SCHEDULE: PL  
POWER AND LIGHT**

**STATE OF OKLAHOMA**

**Code No. 39**

**EFFECTIVE IN:** All territory served.

**AVAILABILITY:** Power and light service. Alternating current. Service will be rendered at one location at one voltage. No resale, breakdown, auxiliary or supplementary service permitted.

The application of this rate is limited to consumers meeting one of the following conditions:

1) Annual Maximum Kilowatt Demand (AkW) during the last 12 months must be greater than or equal to 10 but less than 400 with a Load Factor of 25% or more. The Load Factor calculation is:

$$\text{Load Factor} = \frac{\text{Total Annual kWh}}{(\text{AkW} \times 8760)}$$

2) AkW must be greater than or equal to 400.

Consumers who are metered with equipment that does not measure the monthly Maximum Demands are considered as having not met the above condition. The Company shall install metering equipment that measures monthly Maximum Demands if, in its sole judgment, such equipment is necessary to determine whether the above conditions have been met. Consumers on the Municipal Water Pumping (PM) rate are exempt.

**Rates Authorized by the Oklahoma Corporation Commission:**

**(Effective)**

**(Order No.)**

**(Cause/Docket No.)**

August 3, 2009

569281

PUD 200800398

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**DIRECTOR OF  
PUBLIC UTILITIES**

OKLAHOMA GAS AND ELECTRIC COMPANY  
P. O. Box 321  
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**PRICES:** Each kWh price contains 2.90¢ per kWh of embedded fuel cost.

**TRANSMISSION (Service Level 1):**

**Customer Charge:** \$300.00 per bill per month.

**Capacity Charge:**

Summer Season Maximum Demand: \$ 9.60 per kW per month.

Winter Season Maximum Demand: \$ 4.75 per kW per month.

**Energy Charge:**

All kWh per month: 3.90¢ per kWh.

**DISTRIBUTION SUBSTATION (Service Level 2):**

**Customer Charge:** \$300.00 per bill per month.

**Capacity Charge:**

Summer Season Maximum Demand: \$9.60 per kW per month.

Winter Season Maximum Demand: \$ 4.80 per kW per month.

**Energy Charge:**

All kWh per month: 4.00¢ per kWh.

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STANDARD PRICING SCHEDULE: PL  
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DISTRIBUTION (Service Levels 3 and 4):

Customer Charge: \$135.00 per bill per month.

Capacity Charge:

Summer Season Maximum Demand: \$10.65 per kW per month.

Winter Season Maximum Demand: \$ 5.95 per kW per month.

Energy Charge:

All kWh per month: 4.10¢ per kWh.

SECONDARY (Service Level 5):

Customer Charge: \$75.00 per bill per month.

Capacity Charge:

Summer Season Maximum Demand: \$12.25 per kW per month.

Winter Season Maximum Demand: \$ 6.35 per kW per month.

Energy Charge:

All a kWh per month: 4.20¢ per kWh.

DEFINITION OF SEASON:

SUMMER SEASON: The five OG&E Revenue Months of June through October.

WINTER SEASON: The seven OG&E Revenue Months of November through May of the succeeding year.

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**DETERMINATION OF MAXIMUM DEMAND:** The customer's Maximum Demand shall be the maximum rate at which energy is used for any period of 15 consecutive minutes of the month for which the bill is rendered as shown by the Company's demand meter. In the event a customer taking service under this rate has a demand meter with an interval greater than 15 minutes, the Company shall have a reasonable time to change the metering device.

**DETERMINATION OF BILLING DEMAND:** The Billing Demand upon which the capacity charge is based shall be the Maximum Demand as determined above corrected for power factor, set forth under Power Factor Clause; provided that no Billing Demand shall be considered as less than 25 percent of the highest Maximum Demand corrected for power factor previously determined during the 12 months ending with the current month.

**POWER FACTOR CLAUSE:** Effective for the first 12 months after date this schedule goes into effect, the power factor shall be as nearly 100 percent as possible, but when the average power factor, as determined by continuous measurement of lagging reactive kilovoltampere hours is less than 80 percent, the Billing Demand shall be determined by multiplying the Maximum Demand, shown by the demand meter for the billing period, by 80 and dividing the product thus obtained by the actual average power factor expressed in percent. The Company may, at its option, use for adjustment, the power factor as determined by test during periods of normal operation of the customer's equipment instead of the average power factor. For all customers with a monthly Maximum Demand of 300 kW or more, the Company shall install suitable measuring equipment to determine the customers' monthly maximum kVAr. The Company may install suitable measuring equipment at the metering point for any customer to determine the customer's monthly maximum kVAr if, in its sole judgment, such equipment is necessary.

**Power Factor Clause Change:**

Effective with the 13 month after rates of this case have gone into effect the consumer shall at all times take and use power in such manner that the power factor shall be as nearly 100 percent as possible, but when the average power factor as determined by continuous measurement of lagging reactive kilovoltampere hours is less than 85 percent, the billing demand shall be determined by multiplying the maximum demand, measured by the demand meter for the billing period, by 85 and dividing the product thus obtained by the actual average power factor expressed in percent periods of normal operation of the consumer's equipment instead of the average power factor. The Company shall install suitable measuring equipment at the metering point to determine the customer's monthly maximum kVAr and monthly maximum kW demands if, in its sole judgment, such equipment is necessary to determine whether the above condition has been met. Customers under this schedule that have a minimum of 300 kW

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Maximum Demand must have suitable measuring equipment at the metering point to determine the customer's monthly maximum kVAr. For all customers with a monthly Maximum Demand of 300 kW or more, the Company shall install suitable measuring equipment to determine the customer's monthly maximum kVAr. The Company may install suitable measuring equipment at the metering point for any customer to determine the customer's monthly maximum kVAr if, in its sole judgment, such equipment is necessary.

**SERVICE LEVELS:** For purposes of this rate, the following shall apply:

**Service Level 1:** Shall mean service at any nominal standard voltage of the Company above 50 kV where service is rendered through a direct tap to the Company's prevailing transmission source.

**Service Level 2:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation, which has a transmission voltage source, and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

**Service Level 3:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

**Service Level 4:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

**Service Level 5:** Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

**Metering Adjustment:**

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

**Service Level 1:** 0.50 percent of the total kVA rating of the customer's transformers times 730 hours.

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**Service Level 3:** 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

**LATE PAYMENT CHARGE:** A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

**MINIMUM BILL:** The minimum monthly bill shall be the Customer Charge, plus the applicable Capacity Charge as computed under the above schedule. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

**FRANCHISE PAYMENT:** The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

**RIDERS:** All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

**TERM:** The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the Company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission.

Customers who request to be changed to the Power and Light Rate from another rate will remain on the Power and Light Rate or the Power and Light Time-of-Use rate for one year before being permitted to change rates again unless they demonstrate a permanent change in electric consumption.

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