

OKLAHOMA GAS AND ELECTRIC COMPANY  
P. O. Box 321  
Oklahoma City, Oklahoma 73101

Original Sheet No. 18.00  
Date Issued July 24, 2009

STANDARD PRICING SCHEDULE: LPL-TOU  
LARGE POWER AND LIGHT TIME-OF-USE

STATE OF OKLAHOMA  
Code No. 35

EFFECTIVE IN: All territory served.

AVAILABILITY: Power and light service. Alternating current. Service will be rendered at one location at one voltage. No resale, breakdown, auxiliary or supplementary service permitted. Available, upon qualification by the customer and acceptance by the Company, to any customer who, during the 12 months ending with the current month, has established an annual kWh consumption of 15,000,000 kWh.

PRICES: The on-peak period kWh price contains 8.00¢ per kWh of embedded fuel cost and the off peak period and winter prices contain 2.60¢ per kWh of embedded fuel cost.

TRANSMISSION (Service Level 1):

Customer Charge: \$300.00 per bill per month.

Capacity Charge:

Maximum Billing Demand: \$3.45per kW per month.

Energy Charge:

Summer Season:

On-Peak kWh per month: 17.00¢ per kWh.

Off-Peak kWh per month: 3.20¢ per kWh.

Winter Season:

First 2,000,000 kWh per month: 3.40¢ per kWh.

All additional kWh per month: 3.20¢ per kWh.

Rates Authorized by the Oklahoma Corporation Commission:  
(Effective) (Order No.) (Cause/Docket No.)  
August 3, 2009 569281 PUD 200800398

Public Utilities Division Stamp  
**APPROVED**

JUL 30 2009

DIRECTOR OF  
PUBLIC UTILITIES

OKLAHOMA GAS AND ELECTRIC COMPANY  
P. O. Box 321  
Oklahoma City, Oklahoma 73101

Original Sheet No. 18.01  
Date Issued July 24, 2009

STANDARD PRICING SCHEDULE: LPL-TOU  
LARGE POWER AND LIGHT TIME-OF-USE

STATE OF OKLAHOMA  
Code No. 35

DISTRIBUTION SUBSTATION (Service Level 2):

Customer Charge: \$300.00 per bill per month.

Capacity Charge:

Maximum Billing Demand: \$4.07 per kW per month.

Energy Charge:

Summer Season:

On-Peak kWh per month: 17.00¢ per kWh per month.

Off-Peak kWh per month: 3.20¢ per kWh per month.

Winter Season:

First 2,000,000 kWh per month: 3.40¢ per kWh.

All additional kWh per month: 3.20¢ per kWh.

DISTRIBUTION (Service Levels 3 and 4):

Customer Charge: \$135.00 per bill per month.

Capacity Charge:

Maximum Billing Demand: \$5.55 per kW per month.

Energy Charge:

Summer Season:

On-Peak kWh per month: 16.20¢ per kWh per month.

Off-Peak kWh per month: 3.40¢ per kWh per month.

Rates Authorized by the Oklahoma Corporation Commission:  
(Effective) (Order No.) (Cause/Docket No.)  
August 3, 2009 569281 PUD 200800398

Public Utilities Division Stamp

**APPROVED**

JUL 30 2009

DIRECTOR OF  
PUBLIC UTILITIES

OKLAHOMA GAS AND ELECTRIC COMPANY  
P. O. Box 321  
Oklahoma City, Oklahoma 73101

Original Sheet No. 18.02  
Date Issued July 24, 2009

STANDARD PRICING SCHEDULE: LPL-TOU  
LARGE POWER AND LIGHT TIME-OF-USE

STATE OF OKLAHOMA  
Code No. 35

Winter Season:

All kWh per month: 3.40¢ per kWh per month.

**SECONDARY (Service Level 5):**

**Customer Charge:** \$75.00 per bill per month.

**Capacity Charge:**

Maximum Billing Demand: \$6.45 per kW per month.

**Energy Charge:**

Summer Season:

On-Peak kWh per month: 16.20¢ per kWh per month.

Off-Peak kWh per month: 3.50¢ per kWh per month:

Winter Season:

All kWh per month: 3.50¢ per kWh per month.

**DEFINITION OF SEASON:**

**Summer Season:** The five OG&E Revenue Months of June through October.

**On-Peak Hours:** From June 1 through September 30, beginning each day at 2:00 p.m. until 7:00 p.m. local time, excluding Saturday, Sundays, Independence Day (as observed) and Labor Day.

**Off-Peak Hours:** All hours not defined as On-Peak hours.

**Winter Season:** The seven OG&E Revenue Months of November through May of the succeeding year.

**Rates Authorized by the Oklahoma Corporation Commission:**  
**(Effective)** August 3, 2009  
**(Order No.)** 569281  
**(Cause/Docket No.)** PUD 200800398

Public Utilities Division Stamp

**APPROVED**

JUL 30 2009

DIRECTOR OF  
PUBLIC UTILITIES

OKLAHOMA GAS AND ELECTRIC COMPANY  
P. O. Box 321  
Oklahoma City, Oklahoma 73101

Original Sheet No. 18.03  
Date Issued July 24, 2009

**STANDARD PRICING SCHEDULE: LPL-TOU**  
**LARGE POWER AND LIGHT TIME-OF-USE**

**STATE OF OKLAHOMA**  
**Code No. 35**

**DETERMINATION OF MAXIMUM DEMAND:** The customer's Maximum Demand shall be the maximum rate at which energy is used for any period of 15 consecutive minutes of the month for which the bill is rendered as shown by the Company's demand meter. In the event a customer taking service under this rate has a demand meter with an interval greater than 15 minutes, the Company shall have a reasonable time to change the metering device.

**DETERMINATION OF MAXIMUM BILLING DEMAND:** The Maximum Billing Demand upon which the capacity charge is based shall be the Maximum Demand as determined above corrected for power factor, as set forth under Power Factor Clause; provided that no Maximum Billing Demand shall be considered as less than 25 percent of the highest Maximum Billing Demand corrected for power factor previously determined during the 12 months ending with the current month.

**POWER FACTOR CLAUSE:** Effective for the first 12 months after date this schedule goes into effect, the power factor shall be as nearly 100 percent as possible, but when the average power factor, as determined by continuous measurement of lagging reactive kilovoltampere hours is less than 80 percent, the Billing Demand shall be determined by multiplying the Maximum Demand, shown by the demand meter for the billing period, by 80 and dividing the product thus obtained by the actual average power factor expressed in percent. The Company may, at its option, use for adjustment, the power factor as determined by test during periods of normal operation of the customer's equipment instead of the average power factor. For all customers with a monthly Maximum Demand of 300 kW or more, the Company shall install suitable measuring equipment to determine the customers' monthly maximum kVAr. The Company may install suitable measuring equipment at the metering point for any customer to determine the customer's monthly maximum kVAr if, in its sole judgment, such equipment is necessary.

**Power Factor Clause Change:**

Effective with the 13 month after rates of this case have gone into effect the consumer shall at all times take and use power in such manner that the power factor shall be as nearly 100 percent as possible, but when the average power factor as determined by continuous measurement of lagging reactive kilovoltampere hours is less than 85 percent, the billing demand shall be determined by multiplying the maximum demand, measured by the demand meter for the billing period, by 85 and dividing the product thus obtained by the actual average power factor expressed in percent periods of normal operation of the consumer's equipment instead of the average power factor. The Company shall install suitable measuring equipment at the metering point to determine the customer's monthly maximum kVAr and monthly maximum kW demands if, in its sole judgment, such equipment is necessary to determine whether the above condition

**Rates Authorized by the Oklahoma Corporation Commission:**  
**(Effective)**                      **(Order No.)**                      **(Cause/Docket No.)**  
August 3, 2009                      569281                      PUD 200800398

Public Utilities Division Stamp

**APPROVED**

JUL 30 2009

DIRECTOR OF  
PUBLIC UTILITIES

**OKLAHOMA GAS AND ELECTRIC COMPANY**

P. O. Box 321

Oklahoma City, Oklahoma 73101

Original Sheet No. 18.04

Date Issued July 24, 2009

**STANDARD PRICING SCHEDULE: LPL-TOU**  
**LARGE POWER AND LIGHT TIME-OF-USE**

**STATE OF OKLAHOMA**

**Code No. 35**

has been met. Customers under this schedule that have a minimum of 300 kW Maximum Demand must have suitable measuring equipment at the metering point to determine the customer's monthly maximum kVAr. For all customers with a monthly Maximum Demand of 300 kW or more, the Company shall install suitable measuring equipment to determine the customer's monthly maximum kVAr. The Company may install suitable measuring equipment at the metering point for any customer to determine the customer's monthly maximum kVAr if, in its sole judgment, such equipment is necessary.

**SERVICE LEVELS:** For purposes of this rate, the following shall apply:

**Service Level 1:** Shall mean service at any nominal standard voltage of the Company above 50 kV where service is rendered through a direct tap to the Company's prevailing transmission source.

**Service Level 2:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation which has a transmission voltage source and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

**Service Level 3:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

**Service Level 4:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

**Service Level 5:** Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

**Metering Adjustment:**

If the Company chooses to install its metering equipment on the load side of the customers' transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

**Service Level 1:** 0.50 percent of the total kVA rating of the customer's transformers times 730 hours.

**Rates Authorized by the Oklahoma Corporation Commission:**

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
August 3, 2009	569281	PUD 200800398

Public Utilities Division Stamp

**APPROVED**

JUL 30 2009

**DIRECTOR OF  
PUBLIC UTILITIES**

OKLAHOMA GAS AND ELECTRIC COMPANY  
P. O. Box 321  
Oklahoma City, Oklahoma 73101

Original Sheet No. 18.05  
Date Issued July 24, 2009

**STANDARD PRICING SCHEDULE: LPL-TOU**  
**LARGE POWER AND LIGHT TIME-OF-USE**

**STATE OF OKLAHOMA**  
**Code No. 35**

**Service Level 3:** 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

**LATE PAYMENT CHARGE:** A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

**MINIMUM BILL:** The minimum monthly bill shall be the Customer Charge plus the applicable Capacity Charge as computed under the above schedule. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

**FRANCHISE PAYMENT:** The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

**RIDERS:** All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

**TERM:** The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the Company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service filed with and approved by the Commission.

Customers receiving service on the Large Power and Light Time-of-Use Rate will remain on the Large Power and Light Time-of-Use Rate as long as their annual kWh consumption is 15,000,000 kWh or greater.

**Rates Authorized by the Oklahoma Corporation Commission:**  
**(Effective)**                      **(Order No.)**                      **(Cause/Docket No.)**  
August 3, 2009                      569281                      PUD 200800398

Public Utilities Division Stamp  
**APPROVED**

JUL 30 2009

DIRECTOR OF  
PUBLIC UTILITIES