

OKLAHOMA GAS AND ELECTRIC COMPANY  
P. O. Box 321  
Oklahoma City, Oklahoma 73101

Original Sheet No. 21.30  
Date Issued July 24, 2009

STANDARD PRICING SCHEDULE: PS-ND-TOU  
PUBLIC SCHOOLS-NON DEMAND-TIME-OF-USE

STATE OF OKLAHOMA  
Code No. 51T

EFFECTIVE IN: All territory served.

AVAILABILITY: Alternating current service for use in public school facilities. Service will be rendered at one location at one voltage. Not available for service at transmission voltage (Service Level 1).

No resale, breakdown, auxiliary, or supplementary service permitted.

**The application of this rate is limited to public schools with Standard Industrial Classifications as defined by the Company.**

The application of this rate is limited to consumers meeting one of the following conditions:

1) Annual Maximum Kilowatt Demand (AwK) during the last 12 months must be greater than or equal to 10 but less than 600 with a Load Factor less than 25%. The Load Factor calculation is:

$$\text{Load Factor} = \frac{\text{Total Annual kWh}}{(\text{AkW} \times 8760)}$$

2) AkW must be less than 10.

Consumers who are metered with equipment that does not measure the monthly Maximum Demands are considered as having not met the above condition. The Company shall install metering equipment that measures monthly Maximum Demands if, in its sole judgment, such equipment is necessary to determine whether the above conditions have been met.

**Rates Authorized by the Oklahoma Corporation Commission:**  
(Effective) August 3, 2009 (Order No.) 569281 (Cause/Docket No.) PUD 200800398

Public Utilities Division Stamp

**APPROVED**

JUL 30 2009

DIRECTOR OF  
PUBLIC UTILITIES

OKLAHOMA GAS AND ELECTRIC COMPANY  
P. O. Box 321  
Oklahoma City, Oklahoma 73101

Original Sheet No. 21.31  
Date Issued July 24, 2009

STANDARD PRICING SCHEDULE: PS-ND-TOU  
PUBLIC SCHOOLS-NON DEMAND-TIME-OF-USE

STATE OF OKLAHOMA  
Code No. 51T

**PRICES:** The on-peak period kWh price contains 8.00¢ per kWh of embedded fuel cost and the off peak period and winter prices contain 2.60¢ per kWh of embedded fuel cost.

**ALL SERVICE LEVELS (Service Levels 2-5):**

**Customer Charge:** \$12.80 per bill per month.

**Energy Charge:**

**Summer Season:** On-Peak Hours kWh per month: 30.00¢ per kWh.

Off-Peak Hours kWh per month: 5.00¢ per kWh.

**Winter Season:** First 1,000 kWh per month: 9.10¢ per kWh.

All Additional kWh per month: 5.40¢ per kWh.

**DEFINITION OF SEASONS:**

**Summer Season:** The five OG&E Revenue Months of June through October.

**On-Peak Hours:** From June 1 through September 30, beginning each day at 3:00 p.m. until 7:00 p.m. local time, excluding Saturdays, Sundays, Independence Day (as observed) and Labor Day.

**Off-Peak Hours:** All hours not defined as On-Peak hours.

**Winter Season:** The seven OG&E Revenue Months of November through May of the succeeding year.

**BEST BILL PROVISION:** After the first year, the customer will automatically renew under this rate schedule unless the customer notifies the Company otherwise. At the end of the initial enrollment period the customer's billing will be compared to their otherwise applicable tariff billing using actual usage for the entire period and, if the amount actually paid is higher than what the customer would have paid under their otherwise applicable tariff, the customer will receive a credit on their bill equal to the difference between the amount actually paid and the amount that would have been paid under their otherwise applicable tariff. The Best Bill Provision will only be applied after the first full year of subscription to the tariff and will not be available in the ensuing years.

**Rates Authorized by the Oklahoma Corporation Commission:**

(Effective) August 3, 2009 (Order No.) 569281 (Cause/Docket No.) PUD 200800398

Public Utilities Division Stamp

**APPROVED**

JUL 30 2009

DIRECTOR OF  
PUBLIC UTILITIES

OKLAHOMA GAS AND ELECTRIC COMPANY  
P. O. Box 321  
Oklahoma City, Oklahoma 73101

Original Sheet No. 21.32  
Date Issued July 24, 2009

STANDARD PRICING SCHEDULE: PS-ND-TOU  
PUBLIC SCHOOLS-NON DEMAND-TIME-OF-USE

STATE OF OKLAHOMA  
Code No. 51T

**SERVICE LEVELS:** For purposes of this rate, the following shall apply:

**Service Level 2:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation, which has a transmission voltage source, and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

**Service Level 3:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

**Service Level 4:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

**Service Level 5:** Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

**Metering Adjustments:**

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

**Service Level 3:** 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

**LATE PAYMENT CHARGE:** A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

**MINIMUM BILL:** The minimum monthly bill shall be the Customer Charge. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

**FRANCHISE PAYMENT:** The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

**Rates Authorized by the Oklahoma Corporation Commission:**  
(Effective) (Order No.) (Cause/Docket No.)  
August 3, 2009 569281 PUD 200800398

Public Utilities Division Stamp

**APPROVED**

JUL 30 2009

DIRECTOR OF  
PUBLIC UTILITIES

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
P. O. Box 321  
Oklahoma City, Oklahoma 73101

Original Sheet No. 21.33  
Date Issued July 24, 2009

**STANDARD PRICING SCHEDULE: PS-ND-TOU**  
**PUBLIC SCHOOLS-NON DEMAND-TIME-OF-USE**

**STATE OF OKLAHOMA**  
**Code No. 51T**

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

**RIDERS:** All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

**TERM:** The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the Company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service filed with and approved by the Commission.

---

**Rates Authorized by the Oklahoma Corporation Commission:**  
**(Effective) (Order No.) (Cause/Docket No.)**  
August 3, 2009 569281 PUD 200800398

Public Utilities Division Stamp

**APPROVED**

JUL 30 2009

DIRECTOR OF  
PUBLIC UTILITIES