

**STANDARD PRICING SCHEDULE: DAP**  
**DAY-AHEAD PRICING**

**STATE OF OKLAHOMA**  
**Code No. 20**

**SERVICE TERRITORY**

Service under this tariff is available in all territories served by OG&E Electric Services (Company), which are within the Oklahoma Corporation Commission's (Commission) jurisdiction.

**AVAILABILITY**

This tariff is available to customers with a minimum Annual Maximum Demand of at least 200 kW and who execute a written contract for such service, including customers taking service under the Company's Load Reduction Rider (LR). Customers taking service under the Company's BUS and IS tariffs are not eligible for the Day-Ahead Pricing tariff.

Availability of this tariff is subject to the availability of an interval data recording device at the customer's location.

The Company's Rules, Regulations, and Conditions of Service and the Commission's Rules and Regulations apply to service provided under this tariff. This tariff is not available for resale, stand-by, breakdown, or auxiliary service.

**SERVICE TYPE**

The Company will provide single or three phase service delivered at approximately 60 hertz. The Company shall determine the appropriate voltage(s) for delivery to the customers' premises.

**SERVICE TERMINATION**

A customer may cancel service under this tariff and return to their standard tariff schedule upon giving 30 days written notice to the Company. If the thirtieth day of the notice period does not fall on the last day of the billing month, service will continue under this schedule through the next billing period. A customer may return to another tariff schedule without penalty, and with the same billing determinants (including elapsed time on the billing demand ratchet) which existed prior to taking service under this tariff. Consumption under this tariff will not affect a customer's billing determinants for other tariff schedules.

If a customer terminates service under this tariff, the customer will not be eligible to receive service under this tariff for a period of twelve (12) revenue months from termination date.

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<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
August 3, 2009	569281	PUD 200800398

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**APPROVED**

JUL 30 2009

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The customer's bill under this tariff will consist of three parts: (1) the Standard Bill component and (2) the hourly Price component and (3) the Administration Charge. The Standard Bill component will be determined by multiplying the Customer's Base Line (CBL) billing determinants by the customer's standard tariff rate(s). The hourly Price component will be the sum over all hours of the difference between each hour's actual kilowatt-hour use and the CBL kilowatt-hour use multiplied by the respective hourly Day-Ahead Price. The hourly Day-Ahead Prices will be based on the Company's projections of hourly incremental costs, including adjustments for service-level loss and the Risk and Recovery Factor (RRF). The administration charge covers the cost of daily price communication and program administration.

**LOAD REDUCTION AND BUY-THROUGH**

Beginning April 1, 2010, for LR Customers, during reductions periods, the CBL will be decreased by the amount of the customer's Subscribed Curtailment Load and usage above the adjusted CBL will be billed at the buy-through price as set out in the LR rider. Use below the adjusted CBL will be billed (credited) at the LR posted Performance Price.

Each hour is a pricing period, and the corresponding quoted hourly price is applicable to all kilowatt-hours taken during that hour. The daily pricing periods for DAP begin with the hour-ending 0100 and end with the hour-ending 2400.

**PRICE NOTICE**

By a method specified by the Company and by 4:00 p. m. each day (Monday through Friday), the Company will make available to Day-Ahead Pricing customers the hourly prices which shall be effective for the following day. The customer will be responsible for obtaining the necessary equipment to receive Day-Ahead Prices (e.g. telephone, modem, telecopier, or computer). Except during high-risk-outage periods, the Company will make prices available for Saturday through Monday on the previous Friday. More than day-ahead pricing may also be used for the following holidays: New Years Day, Martin Luther King Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Veterans' Day, Thanksgiving (Thursday and Friday), and Christmas (including Christmas Eve Day).

Under high-outage-risk circumstances, the Company may not be able to project prices more than one day in advance, and the Company reserves the right to update prices on a one-day-ahead basis. If, on certain occasions, a customer is unable to receive the Day-Ahead Prices in the manner specified by the Company, the customer shall inform the Company so that prices may be provided.

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DIRECTOR OF  
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OKLAHOMA GAS AND ELECTRIC COMPANY  
P. O. Box 321  
Oklahoma City, Oklahoma 73101

Original Sheet No. 33.02  
Date Issued July 24, 2009

STANDARD PRICING SCHEDULE: DAP  
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CURTAILMENT NOTICE

*Prior to April 1, 2010*

The Company will provide curtailment notices to CR-1 Customers at least 30 minutes before curtailments will begin. At the time the Company provides the curtailment notice, the Company will also notify DAP CR-1 Customers if Emergency Power and Energy are available and the hourly prices that will be effective during the curtailment period for incremental or decremental use from the Contracted Demand.

*Beginning April 1, 2010*

LR customers will be notified as set forth in the LR rider. DAP LR customers will be notified of the new CBL level for each hour of the reduction period and the applicable performance and buy-through prices for the reduction event.

PRICE REDUCTION SUBSEQUENT TO PRICE NOTIFICATION

Subsequent to providing hourly prices by 4:00 p.m. of the day before the prices are effective, the Company may decrease its Day-Ahead Prices. The Company shall notify customers of such change in prices as soon as is practicable.

CONFIDENTIALITY

Any customer taking service under this tariff shall not disclose to any person, entity, or organization any information regarding the pricing, including, but not limited to, the hourly prices offered under this tariff, without the prior written consent of the Company. Disclosure of such information, including failure to obtain prior written consent before providing such information to Consultant(s) (individuals or entities providing energy use and purchase analysis assistance to the customer) shall result in a material breach of any agreement between such customer and the Company, for which the Company shall be entitled to recover at law and at equity. Such disclosure shall at the Company's sole option, result in suspension of service under this tariff, with a full reimbursement to the Company by the customer of the difference between the applicable standard tariff rates and the rate(s) provided pursuant to this tariff for all use billed pursuant to this tariff.

CUSTOMER BASE LINE

The CBL (specified by OG&E) represents a subscriber's typical or expected electricity consumption level and pattern. For existing customers, the Customer Base Line (CBL) shall be 12 consecutive months of customer-specific, historic, hourly load information adjusted for

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calendar day-type matching and other special circumstances that may have affected the customer's usage pattern. For new customers and existing customers for which hourly load information is not available, the CBL shall be 12 consecutive months of hourly load information which best represents a customer's typical or expected electricity consumption level and pattern. Customer's acceptance of the initial CBL is a precondition for eligibility for this tariff.

While a customer is taking service under this tariff, the Company may adjust the CBL to reflect permanent, substantiated changes in operating conditions. These conditions include, but are not limited to: (1) Permanent reductions in the customer's usage due operational changes, (2) Reductions due to demand-side management investment at the customer facility, (3) Additions or upgrades to the transmission and/or distribution facilities required to serve the customer's load, or (4) other conditions that affect the Company's cost of providing service to the customer

**STANDARD BILL**

The Standard Bill is calculated by applying the otherwise applicable rate (OAR), including all applicable riders and surcharges, to the customer's CBL billing determinants for the billing period. If base rates, riders, or surcharges are subsequently revised, those changes will be reflected in the customer's Standard Bill based on their CBL billing determinants for a given month.

As required by the Company's Terms and Conditions of Service, customers taking service under this tariff may be required to make a one-time contribution or pay a monthly facilities charge sufficient to cover the cost of any transmission and distribution facilities provided by the Company to accommodate the customer's load.

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**BILL DETERMINATION**

A bill under this tariff is rendered after each monthly billing period and consists of a Standard Bill amount, the Administrative Charge and a charge (or credit) for incremental (or decremental) energy use based on the difference between a customer's actual use and the customer's CBL in each hour multiplied by the respective hourly energy price provided during the billing period. The monthly bill under this tariff is calculated using the following formula:

$$\text{DAP Bill}_{\text{Mo.}} = \text{Standard Bill}_{\text{Mo.}} + \text{Admin Charge} + \text{DAP Energy Charge}$$

Where:

$$\text{DAP Bill}_{\text{Mo.}} = \text{Customer's bill for service under this option in a specific billing month}$$

$$\text{Admin Charge} = \text{Administrative Charge}$$

$$\text{Standard Bill}_{\text{Mo.}} = \text{Customer's bill for a specific month on use as defined by the CBL and billed under the otherwise applicable tariff, inclusive of all applicable riders exclusive of franchise fees and taxes}$$

$$\text{DAP Energy Charge} = \sum [\text{Price}_{\text{Hr.}} \times (\text{Load}_{\text{Hr.}} - \text{CBL}_{\text{Hr.}})]$$

$$\sum = \text{Sum over all hours of the monthly billing period}$$

$$\text{Load}_{\text{Hr.}} = \text{Customer's actual kWh use in an hour}$$

$$\text{CBL}_{\text{Hr.}} = \text{Customer Base Line kWh in an hour}$$

$$\text{Price}_{\text{Hr.}} = \text{Hourly DAP price based on the Company's hourly marginal or incremental costs and standard tariff prices. Where}$$

$$\text{Price}_{\text{Hr.}} = [(\text{MC}_{\text{Hr.}}) \times \text{LAF}] + \text{RRF}$$

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Where:

- MC<sub>Hr.</sub>** = the marginal supply costs for the Hour (includes energy and outage cost).
- RRF** = The Risk and Recovery Factor = 0.5¢ per kWh.
- LAF** = Loss Adjustment Factor for the appropriate Service Level as determined in the most recent loss study filed by the Company.

**ADMINISTRATIVE CHARGE**

To cover the billing, administrative, and communication costs associated with this service, an Administrative Charge of \$150 per month will be assessed.

**METER AND COMMUNICATION LINK REQUIREMENT**

The Company will install, own, and maintain special metering equipment required for this service. In circumstances where the required metering equipment is not available at a customer location, the Company, at its option, may require a prepayment from the customer to cover such investment.

For meter reading, the Company requires the use of a telephone line or other communication link deemed acceptable by the Company. The customer must provide the communications link as well as Company access to the link.

**POWER FACTOR CLAUSE**

In applying the standard tariff Power Factor Clause for the Standard Bill portion of the monthly bill calculation, the Average Power Factor will be based on total monthly consumption. The customer's standard tariff Power Factor Clause provisions will apply in all other respects.

**FRANCHISE PAYMENT**

The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality. When a municipality, by a franchise or other ordinance, levies or imposes upon the Company franchise payments or fees (based on a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a

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percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

**LATE PAYMENT CHARGE**

A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

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