

STANDARD PRICING SCHEDULE: RTSA **STATE OF OKLAHOMA**
RIDER FOR RENEWABLE TRANSMISSION SYSTEM ADDITIONS

EFFECTIVE IN: The Oklahoma Retail Jurisdiction.

APPLICABILITY: This rider is applicable to and becomes a part of each Oklahoma retail rate schedule to which the Company's Fuel Cost Adjustment rider (Standard Pricing Schedule FCA) applies. However, this rider is not a part of the FCA rider.

DESCRIPTION: The RTSA adjustment is the sum of each of the following factors.

This rider, through the SPPTTR factor, credits to the customer a portion of the Oklahoma jurisdiction share of the Southwest Power Pool (SPP) Point-to-Point (PtP) Transmission Service revenue received by the Company associated with sales pursuant to Schedules 1, 7, and 8 of the SPP Open Access Transmission Tariff (OATT) for PtP transmission service sold into, through and out of the SPP. Schedule 1 is defined as Ancillary Service for Scheduling, System Control and Dispatch Service. The Schedule 1 revenues, for the purpose of this rider, are those that are associated with Schedules 7 and 8 PtP transactions. Schedules 7 and 8 are defined as Firm and Non-Firm PtP Transmission Service.

This rider, through the RTS factor, charges the customer for the Oklahoma jurisdiction share of the revenue requirements for transmission system additions in support of renewable assets.

This rider, through the TSRC factor, credits to the customer the Oklahoma jurisdiction share of the transmission service revenue credits received by the Company from the SPP associated with sale of new transmission service by the SPP utilizing transmission system additions corresponding with the RTS factor.

This rider, through the NREC factor, credits to the customer a portion of the Oklahoma jurisdiction share of the net earnings received from the sales of the Renewable Energy Credits (REC) for any renewable energy sources obtained by the Company subsequent to the effective date of this rider. The net earnings (or profits) derived from such sales will be the difference between the sales price of the REC and all costs associated with such sales.

Finally, this rider, through the GPWRR factor, credits to the customer the revenues received from the GPWR kWh multiplied by \$.0045 per kWh for 2009 and GPWR kWh multiplied by \$.009 per kWh for each subsequent year. In each calendar year, these revenues shall be reduced by \$350,000 for educational, advertising, and ancillary expenses.

The RTSA adjustment is the sum of the following factors (as defined below) and shall be applied to the Fuel Cost Adjustment before application to the customer's bill:

Rates Authorized by the Oklahoma Corporation Commission:
(Effective) **(Order No.)** **(Cause/Docket No.)**
October 2, 2008 559353 PUD 200800148

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$$\text{RTSA adjustment} = \text{SPPTR} + \text{RTS} + \text{TSRC} + \text{NREC} + \text{GPWRR}.$$

SPP TRANSMISSION REVENUE (SPPTR): The monthly bill as calculated under the stated rates shall be credited for each kilowatt-hour (kWh) consumed by an amount computed in accordance with the following factor:

SPPTR = SPP Transmission Revenue (SPPTR) will begin with the effective date of this rider and all Oklahoma jurisdiction transmission revenue (as defined above) will be credited to OG&E's customers with customers receiving 80% and the Company retaining 20% of the net revenues. A monthly factor, expressed in dollars per kWh, will be computed to reflect 80% of the net revenues during the second calendar month preceding the end of the billing period for which the kWh usage is billed.

RENEWABLE TRANSMISSION SURCHARGE (RTS): The monthly bill as calculated under the stated rates shall be adjusted for each kilowatt-hour (kWh) consumed by an amount computed in accordance with the following factor:

RTS = Renewable Transmission Surcharge (RTS) will begin with the effective date of this rider and the monthly revenue requirement will be charged to OG&E's customers upon completion of the associated transmission system addition. A monthly factor, expressed in dollars per kWh, will be charged during the second calendar month preceding the end of the billing period for which the kWh usage is billed.

TRANSMISSION SERVICE REVENUE CREDITS (TSRC): The monthly bill as calculated under the stated rates shall be adjusted for each kilowatt-hour (kWh) consumed by an amount computed in accordance with the following factor:

TSRC = Transmission Service Revenue Credits (TSRC) will begin with the effective date of this rider and 100% of any Oklahoma jurisdiction transmission service revenue credits received (as defined above) associated with transmission system additions corresponding with the RTS factor will be credited to OG&E's customers. A monthly factor, expressed in dollars per kWh, will be credited during the second calendar month preceding the end of the billing period for which the kWh usage is billed.

NEW RENEWABLE ENERGY CREDITS (NREC): The monthly bill as calculated under the stated rates shall be adjusted for each kilowatt-hour (kWh) consumed by an amount computed in accordance with the following factor:

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NREC = New Renewable Energy Credits (NREC) will begin with the effective date of this rider and 80% of the Oklahoma jurisdiction net earnings received from the sales of the Renewable Energy Credits (REC) for any renewable energy sources obtained by the Company subsequent to the effective date of this rider will be credited to OG&E's customers. In addition, 100% of the net earnings from the sale of any REC for any unsubscribed GPWR kWh associated with the Sooner Wind Farm shall also be credited through this provision. The net earnings (or profits) derived from such sales will be the difference between the sales price of the REC and all costs associated with such sales. Proceeds from the sale of Centennial RECs will remain the property of OG&E. A monthly factor, expressed in dollars per kWh, will be credited during the second calendar month preceding the end of the billing period for which the kWh usage is billed.

GPWR REVENUE (GPWRR): The monthly bill as calculated under the stated rates shall be credited for each kilowatt-hour (kWh) consumed by an amount computed in accordance with the following factor:

GPWRR = GPWR Revenue (GPWRR) will begin with the effective date of this rider and credits to the customer the revenues received from the GPWR kWh multiplied by \$.0045 per kWh for 2009 and GPWR kWh multiplied by \$.009 per kWh for each subsequent year. In each calendar year, these revenues shall be reduced by \$350,000 for educational, advertising, and ancillary expenses. A monthly factor, expressed in dollars per kWh, will be computed to reflect the net revenues (as detailed above) during the second calendar month preceding the end of the billing period for which the kWh usage is billed.

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