

Questions and Answers  
OG&E 2008 Wind RFP Technical Conference  
January 9, 2009

1. Q: Will the transmission evaluation process consider all of the projects currently in the interconnection queue, even though they don't have an interconnection agreement yet?

A: There is no requirement that a project have an interconnection agreement at this time. Regarding the transmission studies, interconnection costs and issues are the Bidder's responsibility. OG&E's evaluation will center on the transmission service upgrade costs.

2. Q: Will the results for the transmission analysis be added to the contract price?

A: An annual revenue requirement will be calculated using the SPP formula and that amount will be provided to the Evaluation Team. This calculation will be used by the Evaluation Team and will be a component for evaluation purposes only of the price calculation of the cost of energy in \$/MWh..

3. Q: How many OG&E self build bids will there be and what is the total amount of megawatts?

A: The Evaluation Team has no knowledge of either the number of possible bids or the magnitude of any such bids.

4. Q: Will this information be disclosed when available?

A: No. The Competitive Bid Rules and the RFP document make clear that once a bid is submitted it is deemed confidential and will not be disclosed by OG&E to any other bidder.

5. Q: What is the significance of the June 1, 2010 preference for COD?

A: It is anticipated that the 345 kV line currently under construction will be operational by that date and projects that connect to that line will add value for OG&E's customers.

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6. Q: Will the 345 kV line be energized from mid point to OKC before the remaining line is completed to Woodward?
- A: The source is OKC so the line will probably be energized all at once.
7. Q: If the Schedule for the completion of the 345 kV line slips, is the timeline for the RFP going to slip as well?
- A: Probably not. We recognize there may be some uncertainty around this issue, but anticipate addressing this uncertainty contractually.
8. Q: Will the Company consider proposals that do not connect to the new 345 kV line?
- A: Yes.
9. Q: Will out of state bids be considered any higher or lower than in state bids or other bids not connected to the new line?
- A: The RFP states that OG&E will consider any proposal that connects to the SPP grid. All costs to get to the grid are the Bidder responsibility, and will be considered as any other bid. OG&E would also evaluate upgrade costs associated with transmission of the energy to its system.
10. Q: Are there any areas on OG&E's system that would look more positive than others?
- A: Other than as stated in the RFP the Company has no preferences as to locations.

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11. Q: What is the likelihood of a resolution of the SPP interconnection cluster study currently underway by the time bids are due?

A: Pretty low. Any information available would be considered.

12. Q: Are you seeking only fixed price bids for Wind Energy Purchase Agreement bids?

A: The RFP calls for either a fixed price over the term or a fixed price with fixed escalators such that the price in any year is fixed and ascertainable from the bid.

13. Q: Does the Company favor any particular turbine over others?

A: We have no preferences as to turbines at this time.

14. Q: Can different proposals be included in one bid as alternatives or should there be two separate bids?

A: The RFP document is set up to accommodate either situation.

**ADDITIONAL QUESTIONS VIA WEBSITE**

15. Q: Would OGE be interested in purchasing the asset outright upon development completion?

A: Section 1.4.6 discusses a build-transfer but does not currently address the timing of the transfer. However Appendix A-2 relating to the Summary of terms for a build-transfer proposal does provide under the Rights Conveyed section that the Seller agrees to convey development rights in the project and agrees to construct and provide suitable guarantees and warranty service. The Model EPC itself contemplates that the Contractor shall assign its rights in the land leases, turbine supply contracts and Balance of Work agreements to

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OG&E as a condition of OG&E's obligations. Thus, under the Model EPC the transfer of the project under an asset purchase bid would be as early in the development phase as practical.