

STANDARD PRICING SCHEDULE: OF-1 STATE OF OKLAHOMA
PURCHASE SCHEDULE

**STANDARD PURCHASE RATE SCHEDULE
FOR PRODUCERS OF 100 KW OR LESS**

EFFECTIVE IN: All territory served.

AVAILABILITY: The standard purchase rate set forth in this tariff shall be available to all qualifying cogenerators and qualifying small power producers who:

- 1) Have a maximum rate capacity of 100 kW or less; AND
- 2) Employ equipment compatible with the particular line segment of the Company to which they are connected, AND
- 3) Sign the Company's Standard Electricity Purchase Agreement (PA) for Small Power and Cogeneration Facilities as attached to this tariff.

PURCHASE CHOICE:

A Producer as defined in the Standard Terms and Conditions of Purchase from Producers of 100 kW or Less (Standard Terms and Conditions) shall have two choices for selling electricity under this tariff. The Producer may:

- 1) Sell the gross production of energy from the generating unit; OR
- 2) Sell the net production of energy from the generating unit after serving its own load.

Effective January 4, 2006

Rates Authorized
by 516261 200500151 12-12-05
(Order No.) (Cause/Docket No.) (Date of Order)

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PURCHASE RATE:

A Producer as defined in the Standard Terms and Conditions shall have the choice to sell Firm/Non-Firm energy or to sell energy as delivered and receive the Seasonal Purchase Rate specified below. The Producer shall specify the Purchase Rate applicable to its project at the time the PA is executed and that Purchase Rate shall not be changed for a period of one year. Purchase Rates under this tariff shall be as follows:

1) Firm/Non-Firm Purchase Rate:

A Producer electing this Purchase Rate shall be paid as follows:

a. Firm Energy @3.15¢ per kWh during the time period of 2:01 p.m. through 8:00 p.m. local time except Saturdays, Sundays, Memorial Day (as observed), Independence Day (as observed) and Labor Day. On-Peak hours apply during the five OG&E Revenue Months of June through October. Firm Energy shall have the meaning given in the PA. Failure to provide Firm Energy as specified in the PA shall result in a legal obligation of the Producer to reimburse the Company for the difference, if any, between the rate for Firm Energy and the rate for Non-Firm Energy.

b. Non-Firm Energy: 3.15¢ per kWh.

2) Seasonal Purchase Rate:

A Producer electing this Purchase Rate shall be paid as follows:

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Summer Season: The five OG&E Revenue Months of June through October of any year.

All kWh per month: 4.56¢ per kWh.

Winter Season: The seven OG&E Revenue Months of November of any year through May of the succeeding year.

All kWh per month: 1.57¢ per kWh.

FUEL COST ADJUSTMENT: See Rider for Fuel Cost Adjustment - FCA

Day-Ahead Pricing: The Fuel Cost Adjustment factor of the Fuel Cost Adjustment will not apply to the Day-Ahead Pricing (DAP) customer kWh sales above Customer Baseline Loads. All DAP kWh sales above Customer Baseline Load and associated fuel costs will be excluded from the Fuel Cost Adjustment calculations above.

OFF SYSTEMS SALES OF ELECTRICITY: See Rider for Off System Sales of Electricity – OSSE.

COGEN CREDIT RIDER: See Rider for Cogen Credit - CCR

SECURITY RIDER: See Security Rider – SR

TERM: Open Order.

TERMS AND CONDITIONS:

The Terms and Conditions associated with this tariff are set forth in the Standard Terms and Conditions adopted by the Commission in its Order No. 326195 issued in Cause No. 27208 and the Company's Terms and Conditions as the same may be from time-to-time amended and which are incorporated herein by reference.

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DESIGN, OPERATION AND MAINTENANCE DATA: In addition to the requirements of the Standard Terms and Conditions, the Producer shall maintain (1) a diary of the facility including installation date, date and nature of any changes, non-routine maintenance and repair, and the date and reason for any extended periods of non-generation, and (2) such other information as is reasonably necessary to evaluate the facility and its potential impact on the electrical system. The Producer shall make such records available to the Company and to the Commission upon request of either party.

RIGHTS OF PRODUCER: The Producer has the right:

- 1) To generate in parallel with the Company in a manner which does not degrade the integrity of the Company's system. The Company shall make reasonable effort to operationally accommodate the Producer's facility;
- 2) To good faith negotiation with the Company; AND
- 3) To bring complaint or dispute to the Commission for mediation, hearing or other resolution.

MODIFICATIONS: The Purchase Agreement, Purchase Rate Schedules and Conditions of Purchase may be changed from time-to-time as approved by the Commission. The purchase rates will change as additional information becomes available on avoided costs, reliability of technologies and other pertinent factors.

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