

STANDARD PRICING SCHEDULE: PL-EV-TOU-PILOT
POWER & LIGHT ELECTRIC VEHICLE TIME-OF-USE-PILOT

STATE OF OKLAHOMA
Code No. 36EVT

EFFECTIVE IN: All territory served.

AVAILABILITY: Alternating current service for the sole use of charging Electric Vehicles not otherwise eligible to be billed under the residential rate or the general service rate. Service will be rendered at one location at one voltage. No resale, breakdown, auxiliary, or supplementary service permitted. This tariff will close to new subscribers June 1, 2026. The intent is that this tariff will expire with the final order of the next general rate case after June 1, 2026.

The application of this rate is limited to consumers meeting one of the following conditions:

1) Annual Maximum Kilowatt Demand (AkW) during the last 12 months must be greater than or equal to 10 but less than 400 with a Load Factor of 25% or more. The Load Factor calculation is:

$$\text{Load Factor} = \frac{\text{Total Annual kWh}}{(\text{AkW} \times 8,760 \text{ hours})} \times 100\%$$

Or

2) AkW must be greater than or equal to 400.

Customer taking service under PL-EV-TOU-PILOT pricing schedule may not operate distributed generation resources or participate in the Company's Net Energy Billing Option (NEBO) or Qualifying Facilities Purchase Schedule (QF) tariffs.

TERM: One Year. After the first year, the customer will automatically renew under this rate schedule unless the customer notifies the Company otherwise.

STAND-ALONE SERVICE: Service hereunder is available to Customers (1) with a meter to separately measure the usage necessary for the charging of the Electric Vehicles, (2) where said meter is not connected to any other Customer usage other than Ancillary Usage, and (3) who must demonstrate to the Company's satisfaction that service is for the sole use of charging of Electric Vehicles.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_{on}, FCA_{off}, and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows. The FCA_{on} shall apply to all Summer Season On-Peak kWh sales. The FCA_{off} shall apply to all Summer Season Off-Peak and Summer Season Super-Off-Peak kWh sales. The FCA_w shall apply to kWh sales during the seven revenue months of November through May.

DISTRIBUTION (Service Level 3):

Customer Charge: \$121.00 per month.

Rates Authorized by the Oklahoma Corporation Commission:

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
October 1, 2023	736780	PUD 2023-000045

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Capacity Charge:

Maximum Billing Demand per kW: \$5.57 per kW per month.

Energy Charge:

Summer Season: The five OG&E Revenue Months of June through October.

On-Peak Hours: 9.00¢ per kWh per month. From June 1 through September 30, beginning each day at 2:00 p.m. through 7:00 p.m. local time, excluding Saturdays, Sundays, Juneteenth (as observed), Independence Day (as observed) and Labor Day.

Super-Off-Peak Hours: 0.5¢ per kWh per month. From June 1 through October 31, beginning each day at 11:00 p.m. through the next day at 6:00 a.m. local time. (Including 12:00 am to 6:00 am on June 1)

Off-Peak Hours: 1.00¢ per kWh per month. All hours not defined as On-Peak or Super Off-Peak hours in the Summer Season.

Winter Season: The seven OG&E Revenue Months of November through May.

Super-Off-Peak Hours: 0.5¢ per kWh per month. From November 1 through May 31, beginning each day at 11:00 p.m. through the next day at 6:00 a.m. local time. (Including 12:00 am to 6:00 am on November 1)

All other Hours:

All kWh: 1.00¢ per kWh.

DISTRIBUTION (Service Level 4):

Customer Charge: \$91.00 per month.

Capacity Charge:

Maximum Billing Demand per kW: \$6.13 per kW per month.

Energy Charge:

Summer Season: The five OG&E Revenue Months of June through October.

On-Peak Hours: 9.00¢ per kWh per month. From June 1 through September 30, beginning each day at 2:00 p.m. through 7:00 p.m. local time, excluding Saturdays, Sundays, Juneteenth (as observed), Independence Day (as observed) and Labor Day.

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OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

Original Sheet No. 15.62

Date Issued August 31, 2023

STANDARD PRICING SCHEDULE: PL-EV-TOU-PILOT
POWER & LIGHT ELECTRIC VEHICLE TIME-OF-USE-PILOT

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Super-Off-Peak Hours: 0.55¢ per kWh per month. From June 1 through October 31, beginning each day at 11:00 p.m. through the next day at 6:00 a.m. local time. (Including 12:00 am to 6:00 am on June 1)

Off-Peak Hours: 1.10¢ per kWh per month. All hours not defined as On-Peak or Super Off-Peak hours in the Summer Season.

Winter Season: The seven OG&E Revenue Months of November through May.

Super-Off-Peak Hours: 0.55¢ per kWh per month. From November 1 through May 31, beginning each day at 11:00 p.m. through the next day at 6:00 a.m. local time. (Including 12:00 am to 6:00 am on November 1)

All other Hours:

All kWh: 1.10¢ per kWh.

SECONDARY (Service Level 5):

Customer Charge: \$79.00 per month.

Capacity Charge:

Maximum Billing Demand per kW: \$7.134 per kW per month.

Energy Charge:

Summer Season: The five OG&E Revenue Months of June through October.

On-Peak Hours: 10.14¢ per kWh per month. From June 1 through September 30, beginning each day at 2:00 p.m. through 7:00 p.m. local time, excluding Saturdays, Sundays, Juneteenth (as observed), Independence Day (as observed) and Labor Day.

Super-Off-Peak Hours: 0.65¢ per kWh per month. From June 1 through September 30, beginning each day at 11:00 p.m. through the next day at 6:00 a.m. local time. (Including 12:00 am to 6:00 am on June 1)

Off-Peak Hours: 1.31¢ per kWh per month. All hours not defined as On-Peak or Super Off-Peak hours in the Summer Season.

Winter Season: The seven OG&E Revenue Months of November through May.

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Super-Off-Peak Hours: 0.65¢ per kWh per month. From November 1 through May 31, beginning each day at 11:00 p.m. through the next day at 6:00 a.m. local time. (Including 12:00 am to 6:00 am on November 1)

All other Hours:

All kWh: 1.31¢ per kWh.

DETERMINATION OF MAXIMUM DEMAND: The customer's Maximum Demand shall be the maximum rate at which energy is used for any period of 15 consecutive minutes of the month for which the bill is rendered as shown by the Company's demand meter. In the event a customer taking service under this rate has a demand meter with an interval greater than 15 minutes, the Company shall have a reasonable time to change the metering device.

DETERMINATION OF MAXIMUM BILLING DEMAND: The Maximum Billing Demand upon which the capacity charge is based shall be the Maximum Demand as determined above corrected for power factor, as set forth under Power Factor Clause; provided that no Maximum Billing Demand shall be considered as less than 25 percent of the highest Maximum Billing Demand corrected for power factor previously determined during the 12 months ending with the current month.

POWER FACTOR CLAUSE: The consumer shall at all times take and use power in such manner that the power factor shall be as nearly 100 percent as possible, but when the average power factor as determined by continuous measurement of lagging reactive kilovolt-ampere (kVAr) hours is less than 90 percent, the billing demand shall be determined by multiplying the maximum demand, measured by the demand meter for the billing period, by 90 and dividing the product thus obtained by the actual average power factor expressed in percent.

Customers under this schedule that have a minimum of 300 kW Maximum Demand must have suitable measuring equipment at the metering point to determine the customer's monthly maximum kVAr. For all customers with a monthly Maximum Demand of 300 kW or more, the Company shall install suitable measuring equipment to determine the customer's monthly maximum kVAr.

The Company may install suitable measuring equipment at the metering point for any customer to determine the customer's monthly maximum kVAr if, in its sole judgment, such equipment is necessary.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

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Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

Metering Adjustment:

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

Service Level 3:

For customers who are transforming voltage to 2,000 volts or above:

$$kWh_{Adjusted} = kWh_{Actual} \times \frac{ELF 4}{ELF 3}$$

For customers who are transforming voltage to below 2,000 volts:

$$kWh_{Adjusted} = kWh_{Actual} \times \frac{ELF 5}{ELF 3}$$

Where ELF is defined as the Energy Loss Factors. These Energy Loss Factors can be found on page 102 of the Company's Terms & Conditions.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge.

The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

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When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

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